RECEIVED

FEB 7 1979

P.S.C. KY. NO.

PUBLIC SERVICE COMMISSION ENGINEERING DIVISION

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

of

Gray, Kentucky

RATES. RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel and McCreary Counties in Kentucky

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: December 4, 1978 Effective: December 26, 1978

Issued By: Cumberland Valley Rural Electric Cooperative Corporation

By: Led Hampton





P.S.(2.	KY.	NO.	4
(ORIGINAL)	SI	HEET	NO.	2

RULES AND REGULATIONS - INDEX

A. General

- 1. Scope
- 2. Revisions
- 3. Consumer's responsibility for cooperative's property
- 4. Maintenance or continuity of service
- 5. Relocation of lines by request of members
- 6. Services performed for members

B. Service Proceedures

- 7. Application of service
- 8. Membership fee
- 9. Right of access
- 10. Member's discontinuance of Service
- 11. Connect and reconnect charges
- 12. Resale of power by members
- 13. Special charges
- 14. Service charge for temporary service

C. Meters

- 15. Meter tests
- 16. Failure of meter to register
- 17. Discontinuance of service by Cooperative

D. Consumer Equipment

- 18. Point of delivery
- 19. Member's wiring

E. Electric Bills

- 20. Billing
- 21. Taxes
- 22. Meter reading
- 23. Unpaid checks from consumers
- 24. Billing adjusted to standard periods
- 25. Deposits

F. Classification of members

- 26. Purpose of classification
- 27. Underground extension
- 28. Service to mobile homes

Date of Issue: December 4, 1978

Issued By:

(7-80



Effective Date: December 26, 1978

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	3
CANCELLING	ORIGINAL	SHEET	NO.	3

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to reestablish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

Date of Issue: December 4, 1978 Effective Date: December 26, 1978

Issued By: The Hangler

PUBLIC SERVICE COMMISSION

FEB 1 5 1979

ENGINEERING DIVISIUM

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	4
CANCELLING	ORIGINAL	SHEET	NO.	4

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminated the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, upgrading, removing or exchanging any and all equipment belonging to the Cooperative.

Date of Issue:	December 4, 1978	Effective Date:	December 26.	1978
Jale OI Looue.	December 4 Talo	TITECTIVE Date.	December 20 a	エ フ / O

Issued By: Lea Namotion

 $\left(\bigcap \mathcal{N} \right)$

PUBLIC SERVICE COMMANSION
FEB 1 5 1979

PUBLIC SERVICE COMMANSION

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	5
CANCELLING	ORIGINAL	SHEET	NO.	5

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Ten Dollars (\$10.00) for reconnecting a service that has been disconnected at the original installation location and a charge of Ten Dollars (\$10.00) for connecting any subsequent locations.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Ten Dollars (\$10.00) for each trip made during regular working hours.

- 1. To read the meter when the member has failed to read the meter for two (2) consecutive billing periods.
- 2. To collect a delinquent bill or to collect a returned check.
- 3. To reconnect a service that has been disconnected for non-payment of amounts owed to the Cooperative or for violations of these rules and regulations.

4.	For any service trip requested by a member to restore electric
	For any service trip requested by a member to restone electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is
	caused by a defect in the members wiring or equipment and is
	not the fault of the Cooperative.

Date of Issue: December 4, 1978

Issued By:

General Manager

Effective Date: December 26, 1978

	P.S.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	6
CANCELLING	ORIGINAL	SHEET	NO.	6

ICHECKED

RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidential to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Ten Dollars (\$10.00) paid in advance. When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forefeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not known then a period equal to one-half (1/2) of the time lapsed since the last previous test, but in no case shall this period exceed twelve (12) months except that if time for periodic test has over-run on fast meters then the time of over-run shall be added to the amount unless it can be shown that the failure to make the periodic test was due to causes beyond the control of the Cooperative. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Ten Dollars (\$10.00) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be such billed from the date of such failure at the average consumption of the member based on the three (3) months period immediately preceding the failure 079

Date of Issue: December 4, 1978

Effective Date: December 26, 1978

General Manager

	P.S.0	C. KY.	NO.	14
	REVISED	SHEET	NO.	7
CANCELLING	ORIGINAL	SHEET	NO.	7

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

- A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:
 - 1. For non-compliance with its rules and regulations.
 - 2. When a dangerous condition is found to exist on the member's premises.
 - 3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
 - 4. For non-payment of any indebtedness due the Cooperative.
 - 5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. Consumer Equipment

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

FEB 1 5 1979

Sy. A. Accimonol
ENGINEERING DIVISION

Effective Date: December 26, 1978

Date of Issue: December 4, 1978

Issued By: / A Henry for

	P.S.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	8
CANCELLING	ORIGINAL	SHEET	NO.	8

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

- 1. The National Electrical Code.
- 2. Any state, county or municipal code where and when applicable.
- 3. The Uniform Wiring Code and the Cumberland Valley RECC supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

E. ELECTRIC BILLS

20. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a five (5) days' notice to the member discontinue service provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Ten Dollars (\$10.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Ten Dollars (\$10.00) will be made for reconnecting service due and payable at the time of such reconnection.

Budget billing may be offered at the option of the Cooperative.

If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until ten (10) days elapse from the time our receipt of said certification, whichever first occurs.

Effective Date:

Date of Issue: December 4, 1978

Issued By: Co Almotton General Manager

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	9
CANCELLING	ORIGINAL	SHEET	NO.	9

21. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

22. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for two (2) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Ten Dollars (\$10.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

23. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account.

Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within five (5) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a serviceman in the collection on a returned check will be charged for at the rate of Ten Dollars (\$10.00) per trip.

24. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.

Date of Issue: December 4, 1978 Effective Date: December 26, 1978

Issued By: Aluma General Manager

P.S.C. KY. NO. 4

REVISED SHEET NO. 10

CANCELLING ORIGINAL SHEET NO. 10

RULES AND REGULATIONS

25. DEPOSITS

In accordance with Public Service Commission 807 KAR 2:010 Section 7 - Deposits, Cumberland Valley Rural Electric Cooperative Corporation has adopted the following Policy:

- 1. A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its own option return the deposit after six (6) months. Upon termination of service, deposit may be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance to be refunded to the member.
- 2. Interest will be paid from the date of deposit on such deposit at the rate of 6% per annum by a credit in December of each year to the members account the amount due for interest. Upon termination of service interest will be prorated over twelve (12) months and any accumulated interest will be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance will be paid to the member.
- 3. The Cooperative will issue to every member from whom a deposit is received a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

F. CLASSIFICATION OF MEMBERS

26. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result single injustice to either the particular member or to all other members.

FEB 1 5 19

by A Alahma

ENGINEERING D

Effective Date: December 26, 1978

Date of Issue: December 4, 1978

Common Normana

Issued By: \

P.S.C. KY. NO. 4
REVISED SHEET NO. 11
CANCELLING ORIGINAL SHEET NO. 11

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply Facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

Date of Issue: December 4, 1978

Effective Date: December 26, 19

CHECKED

Issued By: Jex Heuston

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	12
CANCELLING	ORIGINAL	SHEET	NO.	12

27. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

- 1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
- Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.

2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.

Date of Issue: December 4, 1978 Effective Date: December 26, 1978

sued By: Company General Manager

	P.S.0	C. KY.	NO.	14
	REVISED	SHEET	NO.	13
CANCELLING	ORIGINAL	SHEET	NO.	13

27. UNDERGROUND EXTENSION (CON'T)

- 3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
- 4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
- 5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of singlephase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
- 6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule 807 KAR 2:050 Section 20(6d).

Effective Date: December 26, 1978

General Manager

Date of Issue: December 4, 1978

Issued By:

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	14
CANCELLING	ORIGINAL	SHEET	NO.	14

27. UNDERGROUND EXTENSION (CON'T)

- 7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC Specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and method of installation shall be approved by Cumberland Valley RECC prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

Date of Issue: December 4, 1978

General Manager

Effective Date: December 26, 1978

Issued By:

	P.S.0	C. KY.	NO.	4
	REVISED	SHEET	NO.	15
CANCELLING	ORIGINAL	SHEET	NO.	15

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot \$2.98
Average Cost of Overhead per foot 1.18
Average Cost Differential per foot \$1.80

16. Rock Clause

An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
 - 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 - 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 2:050, Section 10 apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service (1) continued.

Date of Issue: December 4, 1978

General Manager

ENGINEERING DIVISION

Effective Date: December 26, 1978

Issued By:

	P.S.(C. KY.	NO.	4
	REVISED	SHEET	NO.	16
CANCELLING	ORIGINAL	SHEET	NO.	16

28. SERVICE TO MOBILE HOMES (CON'T)

- (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

FEB 1 5 1979

BLASHMAN

ENGINEERING DIVISION

Date of Issue: December 4, 1978

Issued By:

Effective Date: December 26, 1978

orm for filing Rate Schedules	For Entire Territory Served				
•	Community, Town or City				
	E.R.C. No4	- 1			
UMBERLAND VALLEY RURAL ELECTRIC POPERATIVE CORPORATION	Original SHEET NO	1			
ame of Issuing Corporation	CANCELLING E.R.C. NO.				
	SHEET NO.				
CLASSIFICATION OF SE	RVICE				
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	O 1 . 1 1 . T &	RATE UNIT			
APPLICABLE In all territory served by the Seller. AVAILABILITY Available to all Farm, Home, Schools and C	hurches.				
TYPE OF SERVICE Single phase and three phase where availab Customer Charge \$5.00 per First 500 KWH .046 pe Over 500 KWH .036 pe	month per customer r KWH	I I			
1. The minimum charge under the above rat 5 KVA or less of transformer capacity who requires more than 5 KVA of transf in addition to the minimum, 75¢ on eac fraction thereof required. 2. For seasonal load, water pumps, barns, similar type consumers, the customer m	is required. Each customer ormer capacity shall pay, h additional KVA or camps, mobile home, and ust pay no less than \$60.00				
SPECIAL RULES Service under this schedule is limited to					
TERMS OF PAYMENT Customer bill will be due by the fifteenth	of each month. CHECKEE Energy Regulatory Commiss SEP 8 1980 by Sleatmone RATES AND TARIFFS				
ATE OF ISSUE August 1, 1980 DAT SUED BY Lower TIT Name of Officer	E EFFECTIVE August 1, 1980				

rm for filing Rate Schedules	For Entire Territory	Served
	Community, Town	or City
	E.R.C. No. 4	. 1
MBERLAND VALLEY RURAL ELECTRIC OPERATIVE CORPORATION	Original SHEET	NO. 2
me of Issuing Corporation	CANCELLING E.R.C. NO).
The control of the co	SHEET	NO.
CLASSIFICATION OF SERVI	CE	
ATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule I *	RATE PER UNIT
UEL ADJUSTMENT CLAUSE	•	
reased or decreased by an amount per KWH equal to mount per KWH as billed by the Wholesale Power State for line losses. The allowance for line losted is based on a twelve-month moving average of lause is subject to all other applicable provision KAR 2:055. 50:075	upplier plus an allow- ses will not exceed 10% such losses. This Fuel	
The monthly kilowatt hour usage shall be subje adjustment per KWH determined in accordance wi Clause."		
·		
	•	
/9-80		
	CHECKID	
	Energy Regulatory Commission	
	SEP 8 1980 by Saleshmone RATES AND TARIFFS	
	A September of Child Control of the	
TE OF ISSUE August 1, 1980 DATE E	EFFECTIVE August 1, 1980	i.

3SUED	ву 🥃	Zed	4	fficer	No	~2	TIT	rle	ager			
Issued	by au	thority	of	an Orde	r of	the	Energy	Regulat	tory	Commission	of Kentucky	in Case
No	77	72		dated	Augus	t 1,	1980				•	

form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	FRC NO. 84
	Ouqual SHEET NO. 1
COMPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	SHEET NO. 25
CLASSIFICATION O	F SERVICE
DATEC FOR FARM HOME COHOOLS AND CHIRCHES	RATE Schedule I PER UNIT
RATES FOR FARM, HOME, SCHOOLS AND CHURCHES	Schedule 1 PMC UN11
APPLICABLE	CHECKED . Energy Regulatory Commission,
In all Territory served by the Sel	NOV 7 1973
Available to all Farm, Home, Schools and	Churches. by Bleef nouch RATES AND TARIFFS
TYPE OF SERVICE	
Single phase and three phase where available, at av	vailable voltages.
First 40 KWH or less (Minimum Bill) Next 10 KWH Next 50 KWH Next 400 KWH Next 500 KWH Over 1,000 KWH	\$ 4.45 .1017 per KWH .0710 per KWH .0401 per KWH .0343 per KWH
MINIMUM CHARGE	
 The minimum charge under the above rate shall he sky or less of transformer capacity is required who requires more than 5 KVA of transformer capaddition to the minimum, 75¢ on each additional thereof required. 	red. Each customer pacity shall pay, in
 For seasonal load, water pumps, barns, camps, m similar type consumers, the customer must pay m annually and the Cooperative may bill such in a 	no less than \$53.40
SPECIAL RULES	
Service under this schedule is limited to individual including ten horsepower (10 H.P.)	al motors up to and
DATE OF ISSUE October 1, 1979 DATE	EFFECTIVE November 1, 1979
IL JED BY TO A HOUSE TITLE	Manager
Name of Officer Issued by authority of an Order of the Pub Case No. 7396 dated October 1, 1	ungy Regulaton Commission of Ky. in 1979

Form for filing Rate Schedules	For Entire Territory Served				
	Community, To	own or City			
•	P.S.C. NO.	84			
	Duginal SI	EET NO. 2			
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	. NO. 8			
Name of Issuing Corporation	SI	heet no. 🏂			
CLASSIFICATION	ON OF SERVICE				
RATES for FARM, HOME, SCHOOLS and CHURCHES	Schedule I	RATE PER UNIT			
TERMS OF PAYMENT					
Customer bill will be due by the fifteenth of	each month.	·			
FUEL ADJUSTMENT CLAUS	SE	0			
All rates are applicable to the Fuel Adjustment creased or decreased by an amount per KWH equal amount per KWH as billed by the Wholesale Power ance for line losses. The allowance for line 10% and is based on a twelve-month moving averaged Clause is subject to all other applicable 807 KAR 2:055.	l to the fuel adjustment r Supplier plus an allow- losses will not exceed age of such losses. This				
	· · · · · · · · · · · · · · · · · · ·				
	•				
9-80	CHECKED Energy Regulatory Commission NUV 7 1919 by <u>Alestanous</u> RATES AND TARIFFS				
DATE OF TESTE October 31 1979 D	ATE EFFECTIVE November	1, 1979			
V 0 1/ - 4	AID BITHOTTIA				
SUED BY Name of Officer TI	TLE Manager	Commission			
Issued by authority of an Order of the Case No. 7396 dated October	Public Service Commiss 1, 1979	tion of Ky. in			

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City				
	E.R.C. No. 4	3			
CUMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original SHEET NO. 3				
Name of Issuing Corporation	CANCELLING E.R.C. NO.				
	SHEET NO.				
CLASSIFICATION OF SERV	ICE				
SMALL COMMERCIAL and SMALL POWER	Schedule 11* RATE PER UNI				
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE Available to all commercial and small power	service under 50 KW.	٠			
Single and Three Phase where availble Demand Charge: Per KW of billing dem Energy Charge: Customer charge \$5.00 First 3,000 KWH .06 Over 3,000 KWH .04	per month per customer 02 per KWH				
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kill by the Consumer for any period of 15 consecuti month for which the bill is rendered, as indicated demand meter.	owatt demand established ve minutes during the				
MININUM CHARGE The minimum monthly charge under the above 5 KVA or less transformer capacity is required quires more than 5 KVA of transformer capacity to the above minimum, 75¢ on each additional required.	Each customer who re-				
9-80	Energy Regulatory Commission SEP 8 1980 by Sections RATES AND TARIFFS				
DATE OF ISSUE August 1, 1980 DATE	EFFECTIVE August 1, 1980				
79360 + minu	Manager				
Name of Officer		se.			
Issued by authority of an Order of the Energy Re No. 7772 dated August 1, 1980					

Cumberland Valley Rural ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	For Entire Territory Community, Tow P.S.C. NO. SHE CANCELLING P.S.C. SHE	cet NO. 3
CLASSIFICATION OF	SERVICE	
SMALL COMMERCIAL and SMALL POWER	Schedule II	RATE PER UNIT
APPLICABLE Entire territory served. AVAILABILITY OF SERVICE Available to all commercial and small power service TYPE OF SERVICE Single and Three Phase where available.	vice under 50 KW.	
Demand Charge: Per KW of billing demand Energy Charge: First 40 KWH or less (Minimum Bill) Next 10 KWH Next 50 KWH Next 2,900 KWH Over 3,000 KWH DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt	\$4.45 .1020 per KWH .0710 per KWH .0524 per KWH .0403 per KWH	I
by the Consumer for any period of 15 consecutive min month for which the bill is rendered, as indicated demand meter. MINIMUM CHARGE The minimum monthly charge under the above rate 5 KVA or less transformer capacity is required. Each quires more than 5 KVA of transformer capacity shall the above minimum, 75¢ on each additional KVA or fraquired.	shall be \$4.45 where ch customer who related to a cation thereof related by a	9-80 HECKED Regulatory Commission UV 71919 Lessen
DATE OF ISSUE October 31, 1979 DATE F I UED BY Solution TITLE Name of Officer Issued by authority of an Order of the Publicase No. 7396 dated October 1,	Manager Manager Lic Service Commiss 1979	formuisión

orm for filing Rate Schedules	For Entire Territor					
	Community, Town or City					
	E.R.C. No. 4	1				
UMBERLAND VALLEY RURAL ELECTRIC	Original SHEET	NO. 4				
OOPERATIVE CORPORATION ame of Issuing Corporation	CANCELLING E.R.C. NO.					
	SHEET	NO.				
CLASSIFICATION OF SE	CRVICE					
: SMALL COMMERCIAL and SMALL POWER	Schedule 11*	RATE PER UNIT				
1. Consumers having their homes on the susiness establishments may include susiness establishments may include susiness establishments may include sustained, in which case all service will schedule, using the rates contained it consumer prefers he may make provision case his usage for residential purpose appropriate Residental Schedule, and poses will be billed under this schedule. 11. The rate capacity of single phase mot of ten horsepower (10 H.P.). Motors excess of ten horsepower (10 H.P.) must remain the customers bill will be due on the fuel increased or decreased by an amount per KWH ment amount per KWH as billed by the Wholesa allowance for line losses. The allowance for exceed 10% and is based on a twelve month motosses. This Fuel Clause is subject to all as set out in 807 KAR 2:055.	service to both on the same be billed under this in this schedule. If the on for two meters in which ses will be billed under his usage for business pur- lule. cors shall not be in excess having a rated capacity in ast be three phase. e fifteenth of each month. Adjustment Clause and may be equal to the fuel adjust- ale Power Supplier plus an or line losses will not eving average of such					
*The monthly kilowatt hour usage shall be su adjustment per KWH determined in accordance Clause."						
. (9-80)	SEP 8 1980 by Saled Mone RATES AND TARJEFS					
DATE OF ISSUE August 1, 1980 DA	TE EFFECTIVE August 1, 1980	ta"				
Mala L	TLE Manager					
Name of Office						

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

For Entire Territory Served Form for filing Rate Schedules Community, Town or City ERC P.S.C. NO. 5 4 SHEET NO. 24 CUMBERLAND VALLEY RURAL ELECTRIC CANCELLING P.S.C. NO. COOPERATIVE CORPORATION Name of Issuing Corporation sheet no. 🗡 CLASSIFICATION OF SERVICE RATE SMALL COMMERCIAL and SMALL POWER PER UNIT Schedule II SPECIAL RULES · 1. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residental Schedule, and his usage for business purposes will be billed under this schedule. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase. TERMS OF PAYMENT The customers bill will be due on the fifteenth of each month. FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

DATE OF IS	SSUE Octobe	r 31, 1979	DATE	EFFECTIVE_	November 1,	1979
1 JUED BY	Tel Han	de	TITLE	Manager		<u>'</u>
_	Name of Offi	cer	6-1	vergy Rege	ulatory lone	messon
Issued by	authority of	an Order	of the Pub	lié Servie	e Commission	of Ky. in
Case No.	7396	_ dated _	October	1, 1979	• .	<i>i</i>

CHECKED

Energy Regulatory Commission

RATES AND TARIFFS

7 1313

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC- COOPERATIVE CORPORATION	Original SHEET NO. 5
Name of Issuing Corporation	- CANCELLING E.R.C. NO.
	SHEET NO
CLASSIFICATION OF SER	RVICE
ALL ELECTRIC SCHOOL (A.E.S.)	Schedule III* RATE PER UNIT
APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private energy requirement, including but not limited to ditioning, lighting and water heating is supplifurnished by the Cooperative. CHARACTER OF SERVICE The electric service furnished under this refollows in the cooperation of the c	to heating, air con- ied by electricity ate schedule will be three phase service, ving nominal voltages: Three phase, 120/240, I than \$9.00 per KVA of the Cooperative. I The continuous continuo
DATE OF ISSUE August 1, 1980 DATE	EFFECTIVE August 1, 1980
SUED BY Ted Hungton TITLE	E Manager
Name of Officer Issued by authority of an Order of the Energy Re No. 7772 dated August 1,	

UMBERLAND VALLEY RURAL ELECTRIC Original OPPERATIVE CORPORATION CANCELLING CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOL (A.E.S.) Schedule FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adiment amount per KWH as billed by the Wholesale Power Supplier plus allowance for line losses. The allowance for line losses will nexceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provase set out in 807 KAR 2+055. 52.025 * The monthly kilowatt hour usage shall be subject to plus or man adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Regardatry Or SCP 8 ME SALLELLE AND INC. ARES AND INC.	For Entire Territory Served Community, Town or City		
CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOL (A.E.S.) Schedule: FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plu allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provases to ut in 807 KAR 2:0555. 52:025 * The monthly kilowatt hour usage shall be subject to plus or man adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Emergy Regulatry of CLAUSE AND IA. AMERICA AND IA.	о		
CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOL (A.E.S.) Schedule: FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plu allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provase set out in 807 KAR 24055. 52:075 * The monthly kilowatt hour usage shall be subject to plus or main adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Regulatory & SIP 8 18 by Market & 1000	SHEET NO. 6		
CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOL (A.E.S.) Schedule FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adment amount per KWH as billed by the Wholesale Power Supplier plu allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provases set out in 807 KAR 2:055. 52:075 * The monthly kilowatt hour usage shall be subject to plus or man adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Repulsity of Energy Repulsity of States and Decrease	G E.R.C. NO.		
ALL ELECTRIC SCHOOL (A.E.S.) Schedule : FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provase set out in 807 KAR 2+055. 57:075 * The monthly kilowatt hour usage shall be subject to plus or man adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Recabity of SIP 815 by RATES AND IM. RATES AND IM.	SHEET NO.		
All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provases et out in 807 KAR 2:055. 50:075 The monthly kilowatt hour usage shall be subject to plus or main an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Resolution of SIP 8 15 by Maintain August 1990.			
All rates are applicable to the Fuel Adjustment Clause and maincreased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provases set out in 807 KAR 2+085. 50:075 * The monthly kilowatt hour usage shall be subject to plus or main adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Remaistry of SIP 8 18 by Lieuther RATES AND TAR	III * RATE PER UNIT		
an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." Energy Regulatry & SEP 8 18 by Black RATES AND TAX	djust- lus an not		
SEP 8 18 by Blechm RATES AND TAI			
SEP 8 18 by Blechman RATES AND TAIL Annual 1 1000			
SEP 8 18 by Blechm RATES AND TAI			
ATE OF ISSUE August 1, 1980 DATE EFFECTIVE Aug	1980 Pond		
202101	ugust 1, 1980 🖟		
SSUED BY Name of Officer TITLE Manager			

No.

Form for filing Rate Schodules	For Entire Territory Served Community, Town or City	
	ERC	
•	P.S.C. NO. 84	
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO.	46
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 5	
Name of Issuing Corporation	SHEET NO.	\$
CLASSIFICAT	TION OF SERVICE	
COMBILION		
ALL ELECTRIC SCHOOL (A.E.S.)	SCHEDULE III RATE PER UNIT	
FUEL ADJUSTMENT CLAUSE		
All rates are applicable to the Fuel Admay be increased or decreased by an amount pfuel adjustment amount per KWH as billed by Supplier plus an allowance for line losses. line losses will not exceed 10% and is based moving average of such losses. This Fuel Cl all other applicable provisions as set out i	the Wholesale Power The allowance for on a twelve-month ause is subject to	
		•
	:	
		,
	,	
	97 - 80	
	CHECKED Energy Regulatory Commission	
	NOV 7 1919	
	by Blechmond RATES AND TARIFFS	
	MATES THE PARTY OF	
DATE OF ISSUE October 31, 1979	DATE EFFECTIVE November 1, 1979	
SUED BY Ted Hampton "	TITLE Manager	
Name of Officer Issued by authority of an Order of the		in
Case No. 7396 dated	October 01, 1979	

Community, Town or City P.S.C. NO. 84 SHEET NO. 15 IBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. NO. Name of Issuing Corporation SHEET NO. A CLASSIFICATION OF SERVICE RATE ALL ELECTRIC SCHOOL (A.E.S.) SCHEDULE III PER UNIT APPLICABLE In all territory served by Seller. AVAILABILITY Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: lingle phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/2084, 240/480, 277/4804 volts HECKED Energy Regulatory Commission RATE \$.0279 KWH ALL KWH Ι MINIMUM CHARGE The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative. TERM OF CONTRACT Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) SPECIAL TERMS AND CONDITIONS Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions. DATE OF ISSUE October 31, 1979 DATE EFFECTIVE NOVEMBER 1, 1979 TITLE MANAGER ans Name of Officer Name of Officer Energy Regulatory Communicion Issued by authority of an Order of the Public Service Commission of Ky. in October 01, 1979 Case No. 7396 dated

Entire Territory Served

Form for filing Rate Schedules

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City		
	E.R.C. No. 4		
CUMBERLAND VALLEY RURAL ELECTRIC	Original SHEET NO. 7		
wame of Issuing Corporation	CANCELLING E.R.C. NO.		
the control of the second seco	SHEET NO.		
CLASSIFICATION OF SER	VICE		
LARGE POWER RATE - INDUSTRIAL	Schedule IV* PER UNIT		
APPLICABLE In all territory served by the Seller.	,		
AVAILABILITY Available to all commercial and industrial demand shall exceed 2500 KW for lighting and			
CONDITIONS An "Agreement for Purchase of Power" shall sumer for service under this schedule.	1 be executed by the con-		
CHARACTER OF SERVICE The electric service furnished under this alternating current and at available nominal			
<u>PATE</u> <u>DEMAND CHARGE:</u> Per KW of billing dema	and \$3.67		
Energy Charge: All KWH	.022 per KWH		
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum keeps the consumer for a period of fifteen consuments for which the bill is rendered, as independent mand meter and adjusted for power factor as period of the power factor as period of the consumer factor as period of the co	ecutive minutes during the icated or recorded by a de-		
-9-80	Energy Regulatory Commission		
	SEP _8 1980		
	by <u>B. Lechmone</u> RATES AND TARIFFS		
DATE OF ISSUE August 1, 1980 DATE	E EFFECTIVE August 1, 1980		
SSUED BY Led Handlow TITI	LE Manager		
Name of Officer			
Issued by authority of an Order of the Energy I No. 7772 dated August 1, 1980	regulatory commission of rentucky in case		

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City ERC P.S.C. NO. #4
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	CANCELLING P.S.C. NO. 8 SHEET NO. 7
CLASSIF	ICATION OF SERVICE
LARGE POWER RATE - INDUSTRIAL	Schedule IV PER UNIT
APPLICABLE In all territory served by the Selle AVAILABILITY Available to all commercial and indudemand shall exceed 50 KW for lighting a CONDITIONS An "Agreement for Purchase of Power" sumer for service under this schedule. THE ELECTRIC SERVICE The electric service furnished under alternating current and at available nom RATE Demand Charge: Per KW of Energy Charge:	strial consumers whose kilowatt and/or heating and/or power. shall be executed by the contribution of this Schedule will be 60 cycle ainal voltage.
Next 400,000 KWH Next 550,000 KWH Over 1,300,000 KWH DATE OF ISSUE October 31, 1979	\$.04306 Per, KWH .03199 Per KWH CHECKED .02519 Per KWH Energy Regulatory Commission.02344 Per KWH .02212 Per KWH .02212 Per KWH .02913 Per KWH .01895 Per K
Name of Officer Issued by authority of an Order of	TITLE Manager Energy Regulatory Communication f the Public Service Commission of Ky. in
Case No. 7396 dated	October 1, 1979

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	E.R.C. No. 4
CUMBERLAND VALLEY RURAL ELECTRIC PERATIVE CORPORATION	Original SHEET NO. 8
Name of Issuing Corporation	CANCELLING E.R.C. NO.
and the company of th	SHEET NO.
CLASSIFICATION OF SERV	ICE
LARGE POWER RATE - INDUSTRIAL	Schedule IV * RATE PER UNIT
The consumer agrees to maintain unity power practicable. Power factor may be measured at a measurements indicated that the power factor at imum demand is less than 85%, the demand for bide the demand as indicated or recorded by the deby 85% and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the hide following charges: (a) The minimum monthly charge as spect for service. (b) A charge of 75¢ per KVA per month. FUEL ADJUSTMENT CLAUSE The above rate may increase or decrease by equal to the fuel adjustment amount per KWH as sale Power Supplier plus an allowance for actual exceed 10%.	iny time. Should such the time of his max- lling purposes shall demand meter multiplied in the contract of contract capacity. If an amount per KWH billed by the Whole-
SPECIAL PROVISIONS 1. If service is furnished at secondary we point shall be the metering point unless in the contract for service. All wirest other electric equipment on the load service point shall be owned and maintained by	ess otherwise specified ing, pole lines and side of the delivery
DATE OF ISSUE August 1, 1980 DATE	EFFECTIVE August 1, 1980
i JED BY TITLE	Manager
Name of Officer Issued by authority of an Order of the Energy Re	gulatory Commission of Kentucky in Case
No. 7772 dated August 1, 1980	

For Entire Territory Served Form for filing Rate Schedules Community, Town or City ERC P.S.C. NO. SHEET NO. 8 CUMBERLAND VALLEY RURAL ELECTRIC CANCELLING P.S.C. NO. COOPERATIVE CORPORATION Name of Issuing Corporation SHEET NO. & CLASSIFICATION OF SERVICE RATE LARGE POWER RATE - INDUSTRIAL Schedule IV PER UNIT DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% nd divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for service. (b) A charge of 75¢ per KVA per month of contract capacity. Fuel Adjustment Clause: CHECKED The above rate may increase or decrease by an Energy Regulatory Commission amount per KWH equal to the fuel adjustment NOV amount per KWH as billed by the Wholesale 1913 Power Supplier plus an allowance for actual line losses not to exceed 10%. RATES AND TARIFFS SPECIAL PROVISIONS If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric

DATE OF IS	SUE Octobe	r 31, 1979	DATE	EFFECTIVE_	November 1, 1979	
; JUED BY	LO Ha	unt	TITLE	Manager	'	
	Name of Offi	der	EN	reign Reque	latory logumians. Commission of Ky.	in .
Issued by	authority of	an Order of	the Pub	lie Service	-Commission of Ky.	, in
Case No.	7396	dated 0	ctober 1,	1979	• .	į

orm for filing Rate Schedules	For <u>Entire Territo</u>	
	Community, Town	or City
	E.R.C. No. 4	
	-	, ,
MBERLAND VALLEY RURAL ELECTRIC OPERATIVE CORPORATION	Original SHEE	T NO. 9
me of Issuing Corporation	CANCELLING E.R.C. N	0.
The state of the s	SHEE	T NO.
	•	
CLASSIFICATION OF SERV	ICE	
LARGE POWER - INDUSTRIAL	Schedule IV*	RATE PER UNIT
primary line to Consumer's transformer wise specified in the contract for servaines and other electrical equipment (ement) on the load side of the delivery and maintained by the Consumer.	vice. All wiring, pole except metering equip-	
TERM OF PAYMENT The Customer's bill will be due the 15th.	of each month.	
alum)		
*The monthly kilowatt hour usage shall be sub an adjustment per KWH determined in accordance		
ment Clause."	or when the ruck hajdet	
	•	
•	-	
_		
	-	
	-	
	- -	
	Energy Regulatory Commission	
	Energy Regulatory Commission SEP 8 1980	
	SEP 8 1980 by <i>Bleelmonel</i> rates and tariffs	
ATE OF ISSUE August 1, 1980 DATE	SEP 8 1980 by Bleelmonel	980
ATE OF ISSUE August 1, 1980 DATE SSUED BY TITLE	SEP 8 1980 by Bleshmane RATES AND TARIFFS EFFECTIVE August 1, 19	980

Form for filing Rate Schedules	For Entire territory ser	rved
101 m 101 1111/mg made 200000	Community, Town	
	P.S.C. NO.	
	Ougenal SHEET	NO. 9
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO	
Name of Issuing Corporation	SHEET	NO8
CLASSIFICATI	ION OF SERVICE	
LARGE POWER RATE - INDUSTRIAL	Schedule IV P	RATE ER UNIT
equipment on the load side of the dela	ivery point shall be owned	
If service is furnished at Seller's prodelivery point shall be the point of a primary line to Consumer's transformer wise specified in the contract for serlines and other electrical equipment (ment) on the load side of the deliver and maintained by the Consumer.	attachment of Seller's r structure unless other- rvice. All wiring, pole (except metering equip-	0

DATE OF IS	SUE October 31,	1979	DATE	EFFECTIVE_	November 1,	1979	
I UED BY	Tel Hang Name of Office	Town	TITLE	Manager		,	
	Name of Office authority of a	er	EM	urgy Requi	aton lon	misei	W in
Issued by	authority of a	n Order of	the Pub	HIC DEL AICE	- GUIUNTO DAO	mex my.	
Case No.	7396	dated 0	ctober 1,	1979	•		Ĩ

form for filling Rate Schedules	For <u>Entire Territory</u> Community, Town o	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	E.R.C. No. 4 Original SHEET	NO10
Name of Issuing Corporation	CANCELLING E.R.C. NO.	•
	SHEET	NO
CLASSIFICATION OF SER	WICE	
LARGE POWER RATE - 50 KW TO 2,500 KW	Schedule IV A *	RATE PER UNIT
APPLICABLE In all territory served by the Seller. AVAILABILITY		
Available to all commercial and industrial demand shall exceed 50 KW for lighting and/or to 2,500 KW.		
CONDITIONS An "Agreement for Purchase of Power" shall sumer for service under this Schedule.	be executed by the con-	
CHARACTER OF SERVICE The electric service furnished under this alternating current and at available nominal		
Rate		
DEMAND CHARGE: Per KW of billing d	emand \$2.75	I
ENERGY CHARGE: A11 KWH	.0295 per KWH	Ī
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum ki by the consumer for any period of fifteen conthe month for which the bill is rendered, as a demand meter and adjusted for power factor	secutive minutes during indicated or recorded by	
	CRISECRED Energy Regulatory Commission SEP 8 1980 by Slasmond RATES AND TARIFFS	
DATE OF ICCUE	FFFFCTIVE A 1000	·2·
DATE OF ISSUE August 1, 1980 DATE SUED BY LES Y CAMPLE TITL	EFFECTIVE <u>August 1, 1980</u> E Manager	
Name of Officer Issued by authority of an Order of the Energy R	egulatory Commission of Kent	ucky in Case

dated August 1, 1980

No. 7772

Form for fil	ing Rate Schedules	For Entire Territory Community, To	
		ERC P.S.C. NO.	3 4
		Ousinal SH	EET NO. 10
CUMBERLAND VALL COOPERATIVE COR	EY RURAL ELECTRIC PORATION	CANCELLING P.S.C.	
	ing Corporation	·	eet no. 16
	CLASSIFICATION	ON OF SERVICE	
LARGE POWER R	ATE - OPTIONAL	Schedule V	RATE PER UNIT
· In all te	rritory served by the Seller.	*	
AVAILABILITY			
	to all commercial and industrial exceed 50 KW for lighting and/or l		
	ment for Purchase of Power" shall vice under this Schedule.	be executed by the con-	
C'ARACTER OF			
The electr	ric service furnished under this		
alternating co	urrent and at available nominal vo	oltage.	
•	RATE	9-80	
	DEMAND CHARGE: Per KW of billing	ng demand \$2.08	I
	ENERGY CHARGE:	T. S. Brand Sand Sand Sand Sand Sand Sand Sand S	
		04065 per KWH .03572 per KWH .03079 per KWH	
	Next 50,000 KWH Over 100,000 KWH by Alechae RATES AND	none .02596 per KWH .02311 per KWH	I
DETERMINATION	OF BILLING DEMAND	Annual Annual State (State State Annual Annu	
by the consume month for which	ng demand shall be the maximum killer for any period of fifteen consect the bill is rendered, as indicated adjusted for power factor as pro-	ecutive minutes during the ated or recorded by a de-	
DATE OF ISSU	E October 31, 1979 DA	ATE EFFECTIVE November	1, 1979
I UED BY	ex may an	Manager	
Issued by au Case No.	thority of an Order of the 7396 dated October	Public Service Commiss 1, 1979	ion of Ky, in

CLASSIFICATION OF SERVICE CLASCE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE CLARGE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE LARGE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLARGE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE CLARGE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE CLARGE POWER RATE - LESS THAN 2500 KW CLASSIFICATION OF SERVICE Sheet Command demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75¢ per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and increased or decreased by an amount per KUM equal to the fue ment amount per KUM as billed by the Wholesale Power Supplic allowance for line losses. The allowance for line losses will exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2-055. 50:005 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the del shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and other equipment on the load side of the delivery point shall and maintained by the Consumer.	For Entire Territory Served Community, Town or City		
CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE LARGE POWER RATE - LESS THAN 2500 KW Schedu POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nea practicable. Power factor may be measured at any time. She measurements indicated that the power factor at the time of imum demand is less than 35%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75c per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause an increased or decreased by an amount per KWH equal to the fue ment amount per KWH as billed by the Wholesale Power Supplie allowance for line losses. The allowance for line losses of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:075 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the del shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and othe equipment on the load side of the delivery point shall and maintained by the Consumer.	/.	Ly	
CLASSIFICATION OF SERVICE LARGE POWER RATE - LESS THAN 2500 KW Schedu POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as near practicable. Power factor may be measured at any time. She measurements indicated that the power factor at the time of imum demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75c per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause an increased or decreased by an amount per KWH equal to the fue ment amount per KWH as billed by the Wholesale Power Supplicationance for line losses. The allowance for line losses will exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:025 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the delinear shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and other equipment on the load side of the delivery point shall and maintained by the Consumer.	SHEET NO.	11	
CLASSIFICATION OF SERVICE LARGE POWER RATE - LESS THAN 2500 KW Schedu POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as near practicable. Power factor may be measured at any time. Sho measurements indicated that the power factor at the time of imum demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75c per KVA per month of contract fuel Adjustment Clause an increased or decreased by an amount per KVH equal to the fue ment amount per KWH as billed by the Wholesale Power Supplies allowance for line losses. The allowance for line losses will exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:025 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the delinear shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and othe equipment on the load side of the delivery point shall and maintained by the Consumer.	LING E.R.C. NO.		
LARGE POWER RATE - LESS THAN 2500 KW Schedu POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as near practicable. Power factor may be measured at any time. She measurements indicated that the power factor at the time of imum demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75¢ per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and increased or decreased by an amount per KWH equal to the fue ment amount per KWH as billed by the Wholesale Power Supplie allowance for line losses. The allowance for line losses will exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2.055. 50:025 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the deling shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and othe equipment on the load side of the delivery point shall and maintained by the Consumer.	SHEET NO.		
The consumer agrees to maintain unity power factor as near practicable. Power factor may be measured at any time. Sho measurements indicated that the power factor at the time of imum demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75c per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause an increased or decreased by an amount per KVM equal to the fue ment amount per KWH as billed by the Wholesale Power Supplie allowance for line losses. The allowance for line losses wi exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:025 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the del shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and other equipment on the load side of the delivery point shall and maintained by the Consumer.			
The consumer agrees to maintain unity power factor as near practicable. Power factor may be measured at any time. Sho measurements indicated that the power factor at the time of imum demand is less than 85%, the demand for billing purpose the demand as indicated or recorded by the demand meter mult 85% and divided by the percent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75¢ per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause an increased or decreased by an amount per KVH equal to the fue ment amount per KVH as billed by the Wholesale Power Supplie allowance for line losses. The allowance for line losses wi exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:075 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the del shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and oth equipment on the load side of the delivery point shall and maintained by the Consumer.	dule IV A	RATE PER UNIT	
The minimum monthly charge shall be the highest one of the charges: (a) The minimum monthly charge as specified in the for service. (b) A charge of 75¢ per KVA per month of contract FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause an increased or decreased by an amount per KVH equal to the fue ment amount per KWH as billed by the Wholesale Power Supplier allowance for line losses. The allowance for line losses with exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:025 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the delimination of the metering point unless otherwise specification contract for service. All wiring, pole lines and other equipment on the load side of the delivery point shall and maintained by the Consumer.	nould such E his max- ses shall be		
All rates are applicable to the Fuel Adjustment Clause and increased or decreased by an amount per KWH equal to the fuel ment amount per KWH as billed by the Wholesale Power Supplied allowance for line losses. The allowance for line losses will exceed 10% and is based on a twelve-month moving average of losses. This Fuel Clause is subject to all other applicable as set out in 807 KAR 2:055. 50:075 SPECIAL PROVISIONS 1. If service is furnished at secondary voltage, the delimination of the metering point unless otherwise specified contract for service. All wiring, pole lines and other equipment on the load side of the delivery point shall and maintained by the Consumer.	the contract		
1. If service is furnished at secondary voltage, the del shall be the metering point unless otherwise specific contract for service. All wiring, pole lines and oth equipment on the load side of the delivery point shall and maintained by the Consumer.	nel adjust- ler plus an vill not E such	·	
	ted in the ther electric all be owned		
by Bless RATES AND	tary Commission 8 1980 Manual HD TARIFFS		
ATE OF ISSUE August 1, 1980 DATE EFFECTIVE Au	August 1, 1980		

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

For Entire Territory Served Form for filing Rate Schedules Community, Town or City ERC P.S.C. NO. 8 4 Degenal SHEET NO. 11 CUMBERLAND VALLEY RURAL ELECTRIC CANCELLING P.S.C. NO. COOPERATIVE CORPORATION Name of Issuing Corporation SHEET NO. M CLASSIFICATION OF SERVICE RATE PER UNIT LARGE POWER RATE - OPTIONAL Schedule V POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. MINIMUM CHARGE The minimum monthly charge shall be the highest one of the following charges: (a) The minimum monthly charge as specified in the contract for (b) A charge of 75¢ per KVA per month of contract capacity. FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not CHECKED exceed 10% and is based on a twelve-month moving average of such losses Energy Regulatory Commission This Fuel Clause is subject to all other applicable provisions as set 7 1913 out in 807 KAR 2:055. SPECIAL PROVISIONS RATES AND TARIFFS 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise sepcified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. DATE EFFECTIVE November 1, 1979 October 31, 1979 DATE OF ISSUE TITLE UED BY Name of Officer

Energy Regulatory Commussion

Issued by authority of an Order of the Public Service Commission of Ky, in Case No. 7396 dated October 1, 1979

orm for filing Rate Schedules	For Eng Comm	For Entire Territory Served Community, Town or City		
	E.R.C.	No4	7.	
UMBERLAND VALLEY RURAL ELECTRIC OOPERATIVE CORPORATION	Original	SHEET N	0. 12	
ame of Issuing Corporation	CANCELLI	NG E.R.C. NO.		
		SHEET N	0.	
CLASSIFICATION OF	SERVICE			
LARGE POWER RATE - LESS THAN 2500 KW	Sch	nedule IV A	RATE PER UNIT	
If service is furnished at Seller's livery point shall be the point of line to Comsumer's transformer struin the contract for service. All velectrical equipment (except meteriof the delivery point shall be owned sumer.	attachment of Selle acture unless otherwairing, pole lines a ing equipment) on the	er's primary vise specified and other ne load side		
*The monthly kilowatt hour usage shall be adjustment per KWH determined in accordar Clause."	subject to plus or nce with the "Fuel /	minus an Adustment	·	
•	_	_		
	Energy Regulatory DEP 8 by Bleshu	Commission 1980		
ATE OF ISSUE August 1, 1980	by B. Acades RATES AND T	Commission 1980 ARIFFS ust 1, 1980	a.	

Form for filing Rate Schedules	For Entire Territory Community, To	
	ERC P.S.C. NO.	cl el
	A	EET NO. 12
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C.	
Name of Issuing Corporation		EET NO. 12
CLASSIFICATION	OF SERVICE	· .
LARGE POWER RATE - OPTIONAL	Schedule V	RATE PER UNIT
If service is furnished at Seller's primary livery point shall be the point of attachmed line to Consumer's transformer structure under the contract for service. All wiring, per electrical equipment (except metering equipment of the delivery point shall be owned and managed)	nt of Seller's primary less otherwise specified ole lines and other ment) on the load side	
·	•	
·		
-	•	
	9-80	
, posse	The second secon	
	CHECKED Energy Regulatory Commission	
•	NOV 7 1979	
	y Blechmond	
	RATES AND TARIFFS	
DATE OF ISSUE October 31, 1979 DATE	EFFECTIVE November 1	, 1979 _.
ISSUED BY Led Haupto TITLE	Manager	and the second seco
Name of Officer En	ergy Regulatory loss	
Issued by authority of an Order of the Published No. 7396 dated October 1,		on of Ky. in

ERVICE usk to dawn out- econdary circuit	SHEET NO. \$ S.G. NO. \$ SHEET NO. \$ RATE PER UNIT
ERVICE usk to dawn out- econdary circuit	RATE PER UNIT
ERVICE usk to dawn out- econdary circuit	RATE PER UNIT
usk to dawn out- econdary circuit	RATE PER UNIT
usk to dawn out- econdary circuit	PER UNIT
usk to dawn out- econdary circuit	PER UNIT
econdary circuit Lamp	PER UNIT
econdary circuit Lamp	ts.
econdary circuit Lamp	ts.
econdary circuit Lamp	ts.
Lamp	
	_
	1_
	1.2
Lamp	Ī
, and maintain luminaire, sting second-	
y of the Coop- ng equipment	
ives of the es and to trim f the lighting' upon terminatio	מכ
an agreement for less than one	CHECKED hergy Regulatory Commission NOV 7 1979
7-80 by.	Blackmouch RATES AND TARIFFS
CTIVE Novemb	ber 1, 1979
Manager	
y Regulatory	, lonnusion
Service Comm	nission of Ky.
	and maintain luminaire, sting second- of the Coop- ng equipment es and to trim the lighting upon termination agreement less than one by the correct less than on

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

n for fil	ing Rate Schedul	es			e Territory	
	,			Communi	ity, Town or	City
				E.R.C. No.	. 4	
	ND VALLEY RURAL IVE CORPORATION	ELECTRIC		<u> </u>	SHEET N	1013
	ing Corporation			CANCELLING	E.R.C. NO.	
					SHEET N	10.
	C	ASSIFICATION OF	SERVICE			
OUTDOOR	LIGHTING - SECUE	RITY LIGHTS		Schedu	le VI*	RATE PER UNIT
AVAILABI				· · · · · · · · · · · · · · · · · · ·		-
		onsumers of the Coroximity to exis	ting overh	ead seconda		
	Mercury	Vapor Lamps				
	1) 2)	175 Watt 400 Watt	\$5.40 7.10	Per Lamp Per Lamp		I I
COMPTET	N OF SERVICE					
2.	the outdoor light bracket attachmary pole. The lighting enerative. The Company of the Company o	e shall furnish, the shall furnish shall shall re consumer shall proposed to shall p	including device on main the p	lamp, lumin an existing roperty of	aire, second- the Coop-	
3.	Cooperative to trees and shrul equipment and	nall allow author enter upon the C os as necessary f for removal of li	onsumer's or mainten ghting equ	premises an ance of the	d to trim	n (
	of service unde	er this schedule.				1910
4.		e and the Consume this schedule for				
TERMS OF	PAYMENT					entary Commission
		L will be due on	the 15th.	of each mon	ch. SEP	8 1980
					10	home
					by <i>Olle</i> RATES	AND TARIFFS
TE OF ISS	UE August 1,	1980	DATE EFFE	CTIVE Augus	t 1, 1980	3
TE OF TOO	2000 1		-			
			TITLE Ma	nager		

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules For Entire Territory Community, Town or		
	E.R.C. No. 4	
CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION	Original SHEET NO. 14	
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	SHEET NO	
CLASSIFICATION OF SER	VICE	
OUTDOOR LIGHTING - SECURITY LIGHTS	Schedule VI* RATE PER UNIT	
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adincreased or decreased by an amount per KWH ment amount per KWH as billed by the Wholesa allowance for line losses. The allowance for exceed 10% and is based on a twelve-month month of the Fuel Clause is subject to all other appout in 807 KAR 2:055.	equal to the fuel adjust- ale Power Supplier plus an or line losses will not oving average of such losses. olicable provisions as set	
*The monthly kilowatt hour usage shall be su adjustment per KWH determined in accordance Clause."	with the "Fuel Adjustment	
	Energy Regulatory Commission SEP 8 1980 by Salaman RATES AND TARIFFS	
DATE OF ISSUE August 1, 1980 DATE 1 JUED BY LOUISION TITLE	EFFECTIVE August 1, 1980 & E	
Name of Officer		
Issued by authority of an O rder of the Energy R No. 7772 dated August 1, 1980	egulatory commission of Kentucky in Case	

Form for filing Rate Schedules	own or City	
	ERC P.S.C. NO.	8 4
Compersative Corporation Name of Issuing Corporation	Ougust SH CANCELLING P.S.C.	EET NO. \$ 14/
CLASSIFICAT	ION OF SERVICE	
023.253.21.25.12		N. 1. 200
OUTDOOR LIGHTING - SECURITY LIGHTS		RATE PER UNIT
TERMS OF PAYMENT The Customer's bill will be due on the fi FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustincreased or decreased by an amount per KWH ement amount per KWH as billed by the Wholesal allowance for line losses. The allowance for exceed 10% and is based on a twelve-month move This Fuel Clause is subject to all other applin 807 KAR 2:055.	ustment Clause and may be equal to the fuel adjust- le Power Supplier plus an reline losses will not ving average of such losses.	0
	CHECKED Energy Regulatory Commission NOV 7 1913 by Blechmonel RATES AND TARIFFS	
DATE OF ISSUE October 31, 1979	DATE EFFECTIVE November 1	, 1979
T UED BY Tel Strumton T	ITLE Manager	
Name of Officer Issued by authority of an Order of the Case No. 7396 dated Octob	e Public Service Commiss per 1, 1979	ion of Ky. in